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National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization	**Mandatory Information Required**
Company Name	**Seplat Energy Producing Nigeria Unlimited**
Reporting Officer	**Okechukwu Udeji**
Designation	**General Manager, Offshore Operations**
Phone Number	**+234 817 206 7597**
Email Address	**OUdeji@seplatenergy.com**
Incident Number	**013 / 2026**
Section 2 - Location	
State / LGA	**Enang / Inim PP – 04° 11.20"N / 007° 55.50"E**
Coordinates of spill	
	☐Inland ☐River ☐Mangrove ☐Shoreline ☐Port ☐Harbour ☒**Offshore** ☐Subsea ☐Swamp Area ☐Others:
Depth of Water (if applicable)	
Section 3 – Spill Details	
Date and Time of spill	**10/20/2026 Time: 17:30 hours local time**
Source of spill – Facility	**TRANSPORTATION FACILITIES** ☐Ocean Tanker /Ship ☐Tank Truck ☐Barge ☐Tanker Vessel ☐Pipeline
	PIPELINE (Specify pipeline diameter.) ☐Trunkline ☐Flowline ☐Bulkline ☐Export line☐Gas Line
	STORAGE TANKS ☐Underground Storage Tanks ☐Above-Ground Storage tanks ☐Others (specify)…….
	PRODUCTION FACILITIES ☐Well head ☐Manifold ☐Flow station ☐Oil Rig ☐Compressor Plant ☐FPSO ☐Refinery ☐Others:
Cause of spill	**Other: A Surfer boat crew reported a hydrocarbon sheen in the vicinity of the Enang B facility, Inim. An investigation by Operations personnel traced the suspected source to flooding and weeping from the instrumentation system associated with producing wells that had been shut in due to Low Wellhead Pressure (LWHP).**
Status of spill	☒Contained ☐Not Contained ☐Unknown
Containment Measures in Place	☐Boom ☐Skimmer ☐Trenches ☐Bund wall ☐Sorbent Others: - **Operations personnel were deployed to investigate the reported sheen and identify its source. The suspected source was traced to accumulated fluids within the instrumentation system. The system was drained to remove the accumulated fluids, the affected area was secured, and immediate corrective actions were implemented to prevent further release. The spill stopped completely on 20 October 2026.**

Product Data		☐ **Persistent**	☐ **Non-Persistent**
	Product Name/Type		
	SG/API Gravity		
	Pour Point		
	Wax Content		

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	Asphaltene		
	Sulphur Content		
	Viscosity		
Oil	Slick Locations(s)		
observation	Slick Dimension(s)		
	Orientation of slick(s)		
	Distribution of oil		
	Obvious odour		
Oil	Tarballs (tb)		
descriptions	Convergence line (co)		
	No structure (ns)		
	Windrows (wr)		
	Streamers (st)		
	Patches (pa)		
Oil color	Silver/grey		
and	Rainbow		
appearance	Metallic		
	Transitional		
	Dark		
Surveillance Method		☐UAV (Drone) ☐Satellite imagery ☐Aircraft ☐Boat ☐On site ☐ Others…….	
Section 4 – Approximate Duration			
Release Rate	Instantaneous Release	Continuous Release	
		Per Hour	☐Hours ☐Days
Description of observed spill	Estimated Quantity (bbl)	**About 0.003774bbl of Crude Oil based on sheen appearance**	
	Coverage	**About 300m x 10m of 20% rainbow colors and 80% silvery sheen on sea water.**	
	Direction of travel	**Southeast**	
Section 5 - Weather			
METEOROLOGICAL DATA			NIMET weather forecast
Wind Direction (wind direction given from)		**southeast**	
Initial Wind Speed		**14.2 knots**	
Air Temperature (C or 0F)		**29.2°C**	
Visibility Estimate		☒**Good** ☐Fair ☐Poor	
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood		High☐ Ebb☐	
Water Temperature (0C or 0F)			
High Tide Time			
Source			
Section 6 – Pre-Entry Activities			
Mechanical cleaning		Yes ☐ No ☒	
Recovery of free phase oil		Yes ☐ No ☒	
Booming		Yes ☐ No ☒	
Wild life rehabilitation		Yes ☐ No ☒	
Dispersant application		Yes ☐ No ☒	
Section 6 – Pre-Entry Activities			

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Spill Trajectory Modeling	Surface 2D ☐	Sub-Surface 3D☐	Not at this time☐

Additional information (please use start date and time)
Precautionary measures taken since the spillage/leakage occurred to prevent hazard hazards that may arise: - The system was drained to remove the accumulated fluids, the affected area was secured, and immediate corrective actions were implemented to prevent further release. The spill stopped completely on 20 October 2026.

Section 8– Equipment	
On Site	

REPORTING OFFICER: **Okechukwu Udeji**

DESIGNATION: **General Manager, Offshore Operations**

Initial DO

Signed by: Okechukwu (Okey) Udeji 62A3417BD9E1487...

SIGNATURE: .....

DATE: 21-Oct-26 | 17:31 WAT .....

**RBA Report must be submitted within 24 Hours of the Spill Incidence.*